

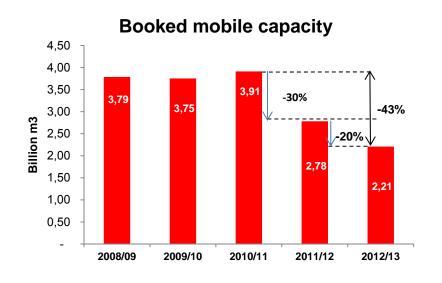
Future Gas Storage Market in Hungary

E.ON Földgáz Storage Zrt.

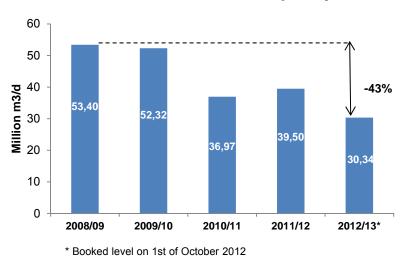
17th October 2012



The storage booking level at EFS has changed since 2008



Booked withdrawal capacity



At the end of 2012/13 injection period,

1.7 billion m3 less gas is available in the EFS storage than in winter of 2010/11.

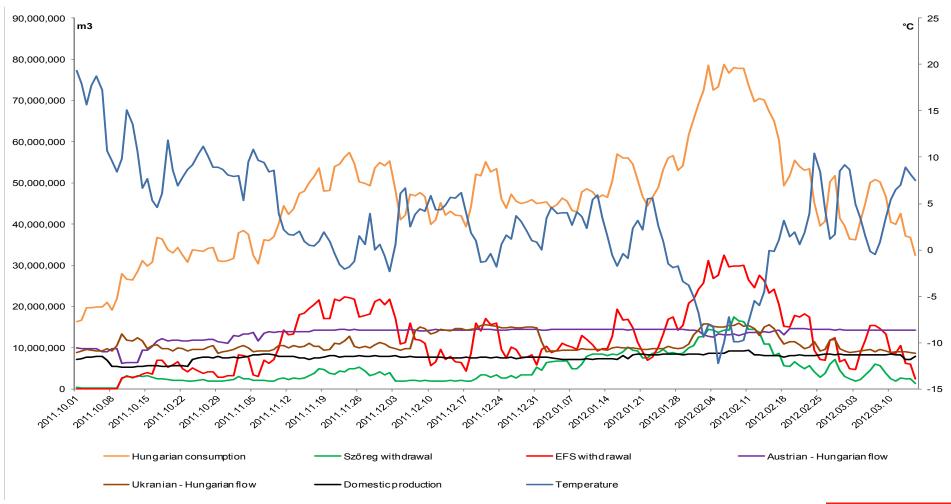
In the winter of 2012/13, the total booked withdrawal capacity is only **55% of the total** EFS withdrawal capacity.

The main intention of storage is to increase the utilization rate and keep it sustainable after 2015.



In Hungary, the underground gas storage is the main source of flexibility

Flexibility on Hungarian gas market during the winter period of 2011/2012







Success of long-term storage strategy requires fundamental market reshape

Key elements in a well functioning Hungarian storage market

Local Flexibility Market

- Higher Hungarian gas demand
- Market driven gas prices
- Increasing utilization of gasfired power plants

Market Frame

- Balanced competition
- Separation of strategic and commercial storages

Regional Demand

- Regional HUB strategy
- Market education
- Transmission price
- Large transit pipeline development

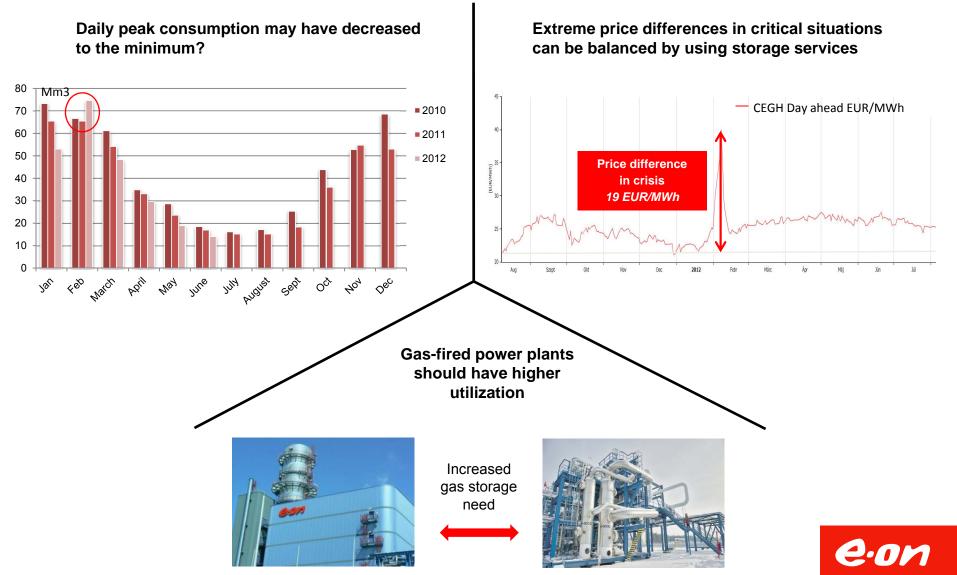


Investments into reliable storage technology



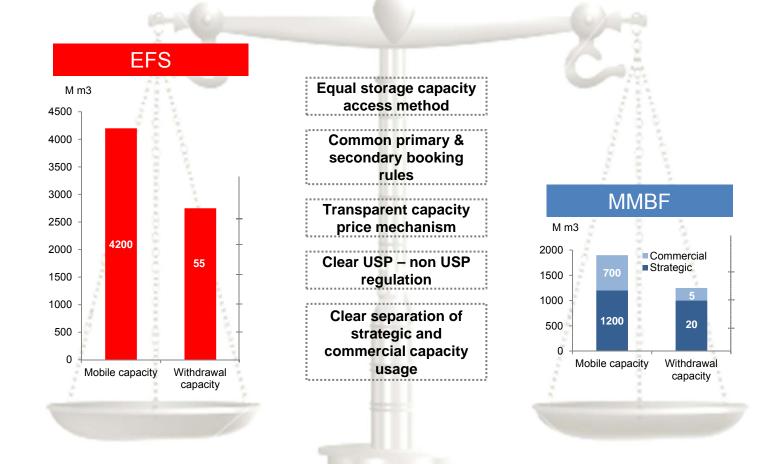
Local storage need is mainly flat also on long-term basis







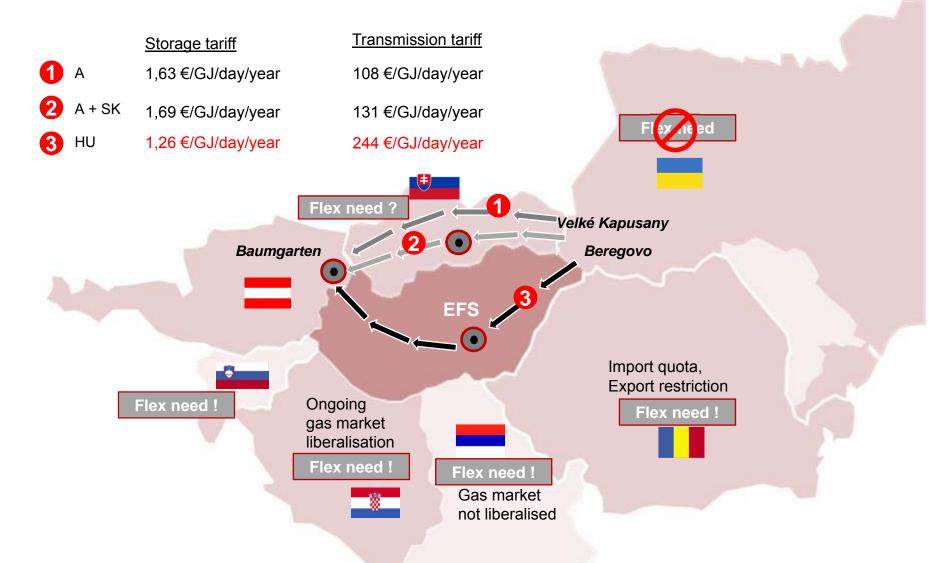
In the future, a balanced competiton is essential for a transparent new storage capacity access regime





Hungary has potential to become regional HUB

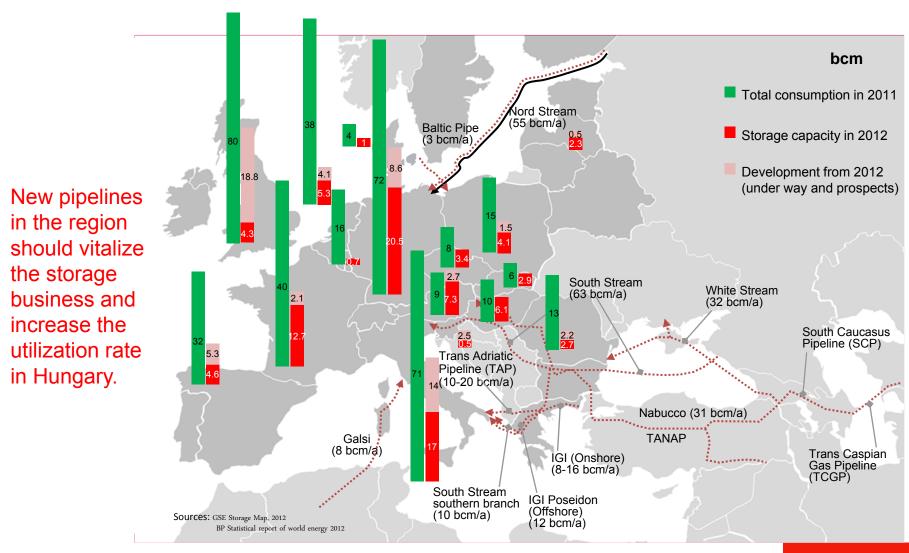






Compared to Europe, the ratio of total storage capacity and consumption in Hungary is relatively high









Thank you for your attention!

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